

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2016, Maine

Year	Coal	Natural Gas ^a	Petroleum						Hydro-electric Power ^{e,f}	Biomass	Geothermal ^f	Solar ^{f,h}	Retail Electricity Sales	Net Energy ^{f,i}	Electrical System Energy Losses ^j	Total ^{f,i}
			Distillate Fuel Oil	HGL ^b	Kerosene	Motor Gasoline ^c	Residual Fuel Oil	Total ^d								
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours	Wood and Waste ^{f,g}		Million Kilowatthours				
1960	84	0	996	202	100	29	145	1,473	NA	--	--	NA	542	--	--	--
1965	54	0	1,294	225	81	34	72	1,706	NA	--	--	NA	819	--	--	--
1970	19	(s)	1,660	226	79	40	292	2,298	NA	--	--	NA	975	--	--	--
1975	17	1	1,611	357	45	40	334	2,386	NA	--	--	NA	1,568	--	--	--
1980	20	1	1,840	233	70	48	682	2,874	NA	--	--	NA	1,717	--	--	--
1985	38	1	1,082	206	99	104	1,040	2,530	NA	--	--	NA	2,338	--	--	--
1990	34	2	2,006	510	68	101	2,137	4,821	0	--	--	0	2,847	--	--	--
1995	3	2	2,285	662	161	12	369	3,489	0	--	--	0	2,973	--	--	--
1996	4	3	2,424	777	148	12	508	3,868	0	--	--	0	3,276	--	--	--
1997	4	3	2,351	574	157	12	587	3,680	0	--	--	0	3,343	--	--	--
1998	3	2	2,748	635	242	12	281	3,918	0	--	--	0	3,388	--	--	--
1999	3	3	2,792	560	135	12	109	3,607	0	--	--	0	3,553	--	--	--
2000	3	3	3,223	618	136	12	253	4,242	0	--	--	0	3,876	--	--	--
2001	3	3	2,516	759	152	12	187	3,626	0	--	--	0	3,836	--	--	--
2002	2	5	2,721	466	112	12	396	3,708	0	--	--	0	3,848	--	--	--
2003	2	5	3,781	805	161	20	319	5,085	0	--	--	0	3,959	--	--	--
2004	2	5	3,478	549	251	24	348	4,650	0	--	--	0	4,325	--	--	--
2005	3	5	2,882	1,060	217	14	494	4,666	0	--	--	0	4,157	--	--	--
2006	3	5	2,608	894	150	31	280	3,962	0	--	--	0	4,134	--	--	--
2007	2	6	2,931	1,362	117	48	408	4,865	0	--	--	0	4,195	--	--	--
2008	0	6	2,661	1,367	48	20	746	4,842	0	--	--	0	4,148	--	--	--
2009	0	6	2,107	1,603	52	34	407	4,204	0	--	--	0	4,071	--	--	--
2010	0	6	2,189	1,200	49	37	283	R 3,759	0	--	--	1	4,101	--	--	--
2011	0	7	2,395	1,433	38	19	208	R 4,092	0	--	--	1	4,018	--	--	--
2012	0	7	1,801	1,449	22	17	104	R 3,394	0	--	--	2	4,053	--	--	--
2013	0	8	1,429	1,848	20	30	208	R 3,536	0	--	--	4	4,016	--	--	--
2014	0	9	1,744	1,760	36	23	58	R 3,621	0	--	--	4	3,985	--	--	--
2015	0	10	1,509	1,810	34	315	59	R 3,726	0	--	--	6	4,018	--	--	--
2016	0	9	1,422	1,700	32	311	43	3,509	0	--	--	10	3,986	--	--	--

Trillion Btu

1960	2.1	0.0	5.8	0.8	0.6	0.2	0.9	8.2	NA	0.2	NA	NA	1.9	12.3	4.6	16.9
1965	1.3	0.0	7.5	0.9	0.5	0.2	0.5	9.5	NA	0.1	NA	NA	2.8	13.7	6.7	20.4
1970	0.4	0.4	9.7	0.9	0.4	0.2	1.8	13.0	NA	0.1	NA	NA	3.3	17.3	8.1	25.4
1975	0.4	0.5	9.4	1.4	0.3	0.2	2.1	13.3	NA	0.1	NA	NA	5.3	19.7	12.8	32.5
1980	0.5	0.9	10.7	0.9	0.4	0.3	4.3	16.6	NA	0.2	NA	NA	5.9	23.9	14.1	38.0
1985	0.9	1.2	6.3	0.8	0.6	0.5	6.5	14.7	NA	0.2	NA	NA	8.0	25.0	18.3	43.2
1990	0.9	1.7	11.7	2.0	0.4	0.5	13.4	28.0	0.0	3.1	0.0	9.7	43.4	19.9	63.2	63.2
1995	0.1	2.5	13.3	2.5	0.9	0.1	2.3	19.1	0.0	4.0	0.0	0.0	10.1	35.8	16.0	51.7
1996	0.1	2.6	14.1	3.0	0.8	0.1	3.2	21.2	0.0	3.9	0.0	0.0	11.2	38.9	19.2	58.2
1997	0.1	2.8	13.7	2.2	0.9	0.1	3.7	20.5	0.0	3.9	0.0	0.0	11.4	38.6	20.6	59.2
1998	0.1	2.5	16.0	2.4	1.4	0.1	1.8	21.6	0.0	3.8	0.0	0.0	11.6	39.6	19.9	59.4
1999	0.1	2.6	16.2	2.1	0.8	0.1	0.7	19.9	0.0	3.6	0.0	0.0	12.1	38.2	19.8	58.0
2000	0.1	3.2	18.8	2.4	0.8	0.1	1.6	23.6	0.0	3.5	0.0	0.0	13.2	43.5	22.7	66.3
2001	0.1	3.1	14.6	2.9	0.9	0.1	1.2	19.7	0.0	2.1	0.0	0.0	13.1	38.1	21.5	59.6
2002	(s)	5.4	15.8	1.8	0.6	0.1	2.5	20.8	0.0	2.3	0.0	0.0	13.1	41.7	18.8	60.5
2003	(s)	5.0	22.0	3.1	0.9	0.1	2.0	28.1	0.0	2.4	0.0	0.0	13.5	49.0	20.9	69.9
2004	(s)	5.0	20.2	2.1	1.4	0.1	2.2	26.1	0.0	2.2	0.0	0.0	14.8	48.1	22.5	70.6
2005	0.1	5.0	16.8	4.1	1.2	0.1	3.1	25.2	0.0	2.7	0.0	0.0	14.2	47.3	20.9	68.1
2006	0.1	5.0	15.1	3.4	0.8	0.2	1.8	21.3	0.0	2.6	0.0	0.0	14.1	43.1	23.4	66.5
2007	0.1	6.2	17.0	5.2	0.7	0.2	2.6	25.6	0.0	2.7	0.0	0.0	14.3	48.9	21.9	70.8
2008	0.0	6.3	15.4	5.2	0.3	0.1	4.7	25.7	0.0	2.9	0.0	0.0	14.2	49.1	22.2	71.3
2009	0.0	5.8	12.2	6.2	0.3	0.2	2.6	21.4	0.0	4.0	0.0	0.0	13.9	45.0	18.9	63.9
2010	0.0	6.1	12.6	4.6	0.3	0.2	1.8	19.5	0.0	4.1	0.0	(s)	14.0	43.6	19.7	63.3
2011	0.0	6.9	13.8	5.5	0.2	0.1	1.3	20.9	0.0	3.8	0.0	(s)	13.7	45.3	18.1	R 63.4
2012	0.0	7.5	10.4	5.6	0.1	0.1	0.7	R 16.8	0.0	3.3	0.0	(s)	13.8	R 41.5	19.7	R 61.3
2013	0.0	8.4	8.2	7.1	0.1	0.2	1.3	R 16.9	0.0	3.7	0.0	(s)	13.7	R 42.7	16.0	R 58.7
2014	0.0	9.3	10.1	6.8	0.2	0.1	0.4	R 17.5	0.0	3.7	0.0	(s)	13.6	R 44.2	19.1	R 63.3
2015	0.0	10.4	8.7	6.9	0.2	1.6	0.4	R 17.8	0.0	R 3.9	0.0	0.1	13.7	R 45.9	20.4	R 66.3
2016	0.0	8.8	8.2	6.5	0.2	1.6	0.3	16.8	0.0	3.9	0.0	0.1	13.6	43.2	19.0	62.1

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

^b Hydrocarbon gas liquids, assumed to be propane only.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

^d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

ⁱ For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.